ACER
Agency for the Cooperation
of Energy Regulators

CWE – 28th RCC

21 November 2011 from 10:30 – 16:00

CREG premises, Rue de l'Industrie 26-38, 1040 Brussels

DRAFT MINUTES

Participants		
Arnaud	Mainsant	CRE
Adeline	Lasource	CRE
Mathieu	Fransen	NMa
Elozona	Ochu	NMa
Sebastian	Pielken	BNetzA
Patrick	Luickx	CREG
Alain	Marien	CREG

1 Smart bids

Discussion on the possibility of having smart products offered to the market
Impact on algorithm and on PX interface

Questions to ask:
-   Is the market asking for such products?
-   Time needed for calculation using such products
-   Impact on paradoxically rejected bids
-   Other technical impact

Smart bids would enable easier to follow capacity withholding. Offer all capacity to the market would then be possible.

CWE NRA action: CREG will send the study to the other NRAs and all CWE NRAs will discuss the matter internally.
CWE NRAs can then prepare a request / question to the CWE MC steering committee. Ask how fast which kind of product can be implemented.

2 Action plan

Some changes to be included in the regional action plan are agreed upon.

3   Welfare report

Proposal from NMa to change the demand on welfare reporting to TSOs:
- Do a historical analysis on 2006-2010 data: comparing actual results to results had there been CWE MC. This would be accompanied by interpretation of the results. This would be a one-time effort.
- For the future
  - Only simulation with the situation with infinite capacity as comparison to actual results.
  - Apart from that, also publish the information on coupling percentages, paradoxically rejected bids,…
  - Drop the request of having extensive monthly reports with comparison to "zero ATC", "simulated historical situation",…
  - The monthly report will also better fit to FB reporting.

CWE NRAs will ask CWE TSOs on the concrete effort needed to provide the historical analysis on 2006-2010 data.

4   Priority of crossborder projects

EPEXSpot assessed the impact of coupling projects on the different borders by a raw estimation. This is an indicative analysis. The price differential was used to give a value to the various interconnections. This serves as a prioritization of the different interconnections. Also qualitative issues such as effort to implement a MC are taken into account.

The report is briefly discussed.

CRE will send the EPEXSpot presentation to the other CWE NRAs

5   Decoupling and other problems

Various problems on MC or related have occurred in the last weeks. The reporting on this has been substandard and not straightforward.

All CWE NRAs agree that all CWE TSOs (and PXs) have to agree between them to have one central platform for notifying problems. This could be CASC. All this information should stay available and be sent to all CWE NRAs asap after identification of the problem.
The CWE NRAs will send a letter to the CWE steering committee on this matter.

CWE TSOs argue that the long clock change is a PX problem.
The CWE NRAs will ask the CWE steering committee to solve the long clock change problem for 2012.

CWE NRAs will argue that each cost issue will be dealt with nationally. The UIOSI payment issue will not automatically be accepted as reasonable cost in such a situation.

6   Discussion on 2nd FB report

On the meeting of 22/11/11, CWE NRAs can take the opportunity to ask questions. CWE TSOs can be asked to present the results in a different way.

CWE NRAs will formally ask more information on congestion rent sharing keys:
1) Definition of the different sharing keys
2) Explanation on the criteria used for selecting between the sharing keys.
3) Integrate CWE NRA remarks during the meeting
4) Matter of the impossible corners situation and negative congestion rents. Illustrate financial risks and give possible solutions.
5) An understandable example to illustrate the application of the proposed sharing keys method.

The questions list will be finished by 28/11 at the latest and then sent to the TSOs. Planning will follow on 2 December.

7   Next CWE RCC meeting

10/01/2012
Agenda:

- Zone study
- FB
- Monitoring

E-Control will be informed of this meeting and will be invited